Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2016, District of Columbia

			Petroleum							Biomass				Detail			
	Coal	Natural Gas ^a	Distillate Fuel Oil	HGL b	Motor Gasoline [©]	Residual Fuel Oil	Other ^d	Total	Hydro- electric Power ^{e,f}		Losses		Solar ^{f,i}	Retail Electricity Sales		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh	Wood and Waste ^{f,g}	and Co- products h	Geo- thermal ^f		llion Wh	Net Energy ^{f,j}	Energy Losses ^k	Total ^{f,j}
1960	463	(s)	211	1	0	949	80	1,241	0				NA	1,237			
1965 1970	129 414	(s) (s)	316 377	1 2	0	2,689 3,296	70 35	3,076 3,710	0				NA NA				
1975	292	(s)	150	2	0	686	132 285 37	970	Ö		==		NA	2,532			
1980 1985	25 0	(s)	192 40	3 2		54 1	285	534 139	0				NA NA		==		
1990	ő	Ö	2	2	90	i	38	133	Ō			==	(s)	2,976			
1995	0	0	16	3		(s)	33	95 89	0				(s)	262 252			
1996 1997	0	0	18 21	3	39 56	(s)	29 42	121	0				(s) (s)	252 262		==	
1998	Õ	Õ	17		27	ŏ	42 36	81	Õ				(s)	262			
1999 2000	0	0	140 34	1 5	18 23	0 (s)	34 36	194 98	0				(s) (s)	249 273		==	
2001	ő	ő	36	3	126	Ó	33	197	ő			==	(s)	281			
2002	0	0	69 97	1	96 161	0	34 27	201 287	0				(s)	282 267			
2003 2004	0	0	97 47	2	133	0	27 25	207	0				(s) (s)	282	==		
2005	Ö	Õ	39	1	112	Õ	25 24	177	Ō				(s)	256			
2006 2007	0	0	42 49	1 2	112 55	0	24	179 138	0				0	240 297			
2007	0	0	30 27	1	66	0	29	126	0	==	==	==	0	257	==	==	
2009	0	0	27 9	1	66 62 32	0	32 29 606 R 672	696 B 715	0				0	234 230	==		
2010 2011	0	0	23	4	34	0	614	R 675	0				0				
2012	Õ	Ō	23	3	34	0	649	H 709	Õ				Õ	218			
2013 2014	0	0	16 19	3 2	35 45	0	660 642	R 714	0				0				
2015	Ö	Ö	19	0	36	Ö	614	708 R 669	Ö		==	==	Ö	238			
2016	0	0	39	0	36	0	501	577	0				0	192			
1960	Trillion Btu 1960 12.0 0.2 1.2 (s) 0.0 6.0 0.5 7.7 0.0 0.0 NA NA NA 4.2 24.0 10.4 34.5															34.5	
1965	3.3	0.2 0.3	1.2 1.8	(s) (s)	0.0	16.9	0.3	19.2	0.0	0.0	NA NA	NA NA	NA NA		29.0	15.0	44.0
1970	10.0	0.4	2.2	(s)	0.0	20.7	0.2	23.1	0.0	0.0	NA	NA	NA	9.0	42.6	21.7	64.3
1975 1980	7.0 0.6	0.4 0.4	0.9 1.1	(s) (s)	0.0 0.0	4.3 0.3	0.8 1.6	6.0 3.1	0.0 0.0	0.0 0.0	NA NA	NA NA	NA NA		22.0 15.5	20.7 27.5	42.7 43.1
1985	0.0	0.0	0.2	(s)	0.3	(s)	0.2	0.8	0.0	0.0	0.0	NA	NA	8.6	9.4	19.8	29.2
1990 1995	0.0 0.0	0.0 0.0	(s) 0.1	(s) (s)	0.5 0.2	(s) (s)	0.2 0.2	0.7 0.5	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	(s) (s)	10.2 0.9	10.9 1.4	25.0 2.2	35.9 3.6
1996	0.0	0.0	0.1	(s)	0.2	(s)	0.2	0.5	0.0	0.0	0.0	0.0	(s)	0.9	1.4	2.1	3.4
1997	0.0	0.0	0.1 0.1	(s)	0.3 0.1	0.0	0.3 0.2	0.7	0.0	0.0	0.0	0.0	(s)	0.9	1.6	2.1 2.1	3.7
1998 1999	0.0 0.0	0.0 0.0	0.1	(s) (s)	0.1	0.0 0.0	0.2	0.5 1.1	0.0 0.0	0.0	0.0 0.0	0.0 0.0	(s) (s)	0.9 0.9	1.4 2.0	2.1	3.5 4.0
2000	0.0	0.0	0.2	(s)	0.1	(s) 0.0	0.2	0.6	0.0	0.0	0.0	0.0	(s)	0.9	1.5	2.3	3.8
2001 2002	0.0	0.0 0.0	0.2 0.4	(s) (s)	0.7 0.5	0.0	0.2 0.2	1.1	0.0	0.0	0.0 0.0	0.0 0.0	(s) (s)	1.0 1.0	2.0 2.1	2.3 2.3	4.3 4.4
2003	0.0	0.0	0.6	(s)	0.8	0.0	0.2	1.6	0.0	0.0	0.0	0.0	(s)	0.9	2.5	2.2	4.7
2004 2005	0.0	0.0	0.3	(s)	0.7 0.6	0.0	0.2 0.2	1.1	0.0	0.0	0.0	0.0 0.0	(s)	1.0 0.9	2.1	2.3 2.1	4.4
2005	0.0	0.0	0.2 0.2	(s) (s)	0.6	0.0	0.2	1.0 1.0	0.0	0.0	0.0	0.0	(s) 0.0		1.8 1.8	1.9	3.9 3.7
2007	0.0	0.0	0.3	(s)	0.3	0.0	0.2	0.8	0.0	0.0	0.0	0.0	0.0	1.0	1.8	2.4	4.2
2008 2009	0.0 0.0	0.0 0.0	0.2 0.2	(s) (s)	0.3 0.3	0.0 0.0	0.2 4.0	0.7 4.5	0.0 0.0	0.0	0.0 0.0	0.0 0.0	0.0 0.0		1.6 5.3	2.1 2.0	3.7 7.3
2010	0.0	0.0	0.1	(s)	0.2	0.0	4.5	4.7	0.0	0.0	0.0	0.0	0.0	0.8	5.5	1.8	7.3 6.8
2011 2012	0.0	0.0	0.1 0.1	(s)	0.2 0.2	0.0	4.1 4.3	4.4	0.0	0.0	0.0 0.0	0.0 0.0	0.0		5.1	1.7	6.8 7.0
2012	0.0	0.0	0.1	(s) (s)	0.2	0.0	4.3 4.4	4.6 4.7	0.0	0.0	0.0	0.0	0.0		5.4 5.4	1.6 1.7	7.1
2014	0.0	0.0	0.1	(s)	0.2	0.0	4.3	4.6	0.0	0.0	0.0	0.0	0.0	0.8	5.4	1.8	R 7.3
2015 2016	0.0 0.0	0.0 0.0	0.1 0.2	0.ó 0.0		0.0 0.0	4.1 3.3	4.4 3.7	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0	0.8 0.7	5.2 4.4	1.8 1.4	7.0 5.8
	3.0	0.0	J.L	3.0	5.2	3.0		3.7	0.0	0.0	0.0	0.0	0.0	0.7	7.7		

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

K Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical

D

Hatural gas as it is consumer, includes appearance by Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

 Includes ashalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum."

products" category. See Technical Notes, Section 4.

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot

be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable

mere is a discommunity in this unite series between 1988 and 1989 due to the expander energy sources beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

I losses and congruidute form the prediction of fuel etheral.

Losses and co-products from the production of fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline

system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes

system energy losses. The 1990 estimates are into comparable to indee for later years. See Section 6 of reclinical Notes for an explanation of changes in methodology. kWh = Kilowatthours. —— = Not applicable. NA = Not available. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.